



# Deterra Royalties

**Diversified resource royalties**

Corporate Presentation  
September 2025 | ASX : DRR



**Deterra**  
ROYALTIES

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This document may contain non-IFRS financial measures including Underlying EBITDA, EBITDA, EBIT, Underlying NPAT, free cash flow, and net debt amongst others. Deterra management considers these to be key financial performance indicators of the business and they are defined in Deterra's 2025 Annual Report, available at [www.deterraroyalties.com](http://www.deterraroyalties.com). Non-IFRS measures have not been subject to audit or review.

All figures are expressed in Australian dollars unless stated otherwise.

This presentation has been authorised for release to ASX by Deterra's Managing Director.

# Deterra – high quality resource royalties



Our compelling business model, combined with high quality assets and focused strategy offers a unique way to invest in the resources sector

## Deterra's Strategy

**Lower risk exposure to resources sector through a compelling business model**

**High quality assets generating cash flow to support both shareholder returns and create portfolio optionality**

**Consistent growth strategy – patient and disciplined approach to investing in future value accretive opportunities**

## Benefits of the royalty business model



### "Top line" cashflows

Royalty revenue derived from asset's revenue line, or with limited, defined deductions



### Commodity price leverage

Direct exposure to underlying commodity price



### Project optionality

Asset expansions and extensions drive royalty values



### Limited capital cost obligations

No direct exposure to sustaining or expansion capital expenditure



### Limited operating cost exposure

No direct exposure to project operating costs



### Cost inflation resistance

High margins, and protection against cost inflation

# FY25 Highlights: Executing on our strategy



Record operational performance at producing assets supports strong shareholder returns while key development assets continue to advance

## Quality assets delivering record production



- **Mining Area C (MAC) delivers record production**
  - South Flank exceeds nameplate capacity<sup>1</sup>
  - \$20 million capacity payment received
- **Gold offtake contracts deliver record ounces and net revenue margins<sup>2</sup>**

## Building value through investment and optionality



- **Counter cyclical investment in Trident portfolio exceeding expectations**
- Lithium Americas secured US\$3.5 billion funding for Thacker Pass and announced Final Investment Decision<sup>3</sup>
  - Construction well advanced and targeting first production CY2027
  - Updated mine plan shows significant expansion and extension potential
  - Utilises proven technology, equipment and processes

## Balancing shareholder returns and disciplined capital allocation



- **\$116 million in fully franked dividends returned to shareholders**
  - 22 cents per share total dividends paid, fully franked
    - 13 cps fully franked final dividend
    - 9 cps fully franked interim dividend
  - Payout ratio of 75 per cent of NPAT
  - \$676 million in fully franked dividends paid since 2020
- **Active portfolio management to crystalise value and recycle capital**

# FY25 Financial Highlights



## Record MAC volumes and Offtake revenue drive strong result and strong balance sheet

### Underlying EBITDA<sup>1</sup> of \$250 million, up 10%

- Record MAC volumes delivering \$20 million capacity payment, offset by lower realised iron ore price
- Gold offtakes generated \$21.5 million net revenue margin<sup>2</sup> on record gold prices and continuing volatility
- Delivered \$5 million post Trident synergies from acquisition SG&A
- Underlying EBITDA margin of 95 per cent

### Strong Shareholder Returns

- Fully franked final dividend of 13.0 cents per share declared representing 75% of 2H25 NPAT
- Future Target Payout Ratio confirmed at 75% of NPAT<sup>3</sup>

### Resilient balance sheet

- Net debt at 30 June 2025 \$271 million
- Gearing at 10%, within 0-15% Target Leverage Ratio<sup>4</sup>
- \$500 million of credit facilities, \$205 million undrawn

1. See notes on slide 2 – Non-IFRS Measures. Underlying EBITDA excludes one-off transaction costs associated with the acquisition of Trident Royalties plc., 2. Derra consolidates Trident's financial results from 2 September 2024, 3. Future declaration, timing, amount and payment of future dividends remain at the discretion of DRR Board of Directors, 4. Leverage Ratio = Net Debt / Enterprise Value (ie market capitalisation as at 15 August 2025 plus net debt at 30 June 2025)

# Disciplined portfolio management



Continuous review of portfolio to realise value from non-core assets

## US\$82 million (A\$124 million) disposals of non-core assets:

### La Preciosa silver assets:

- Acquired September 2024 through Trident portfolio for US\$14.8 million<sup>1</sup>
- Sold August 2025 for US\$22 million<sup>2</sup>
  - pre-tax profit of US\$6.2 million
  - 31% pre-tax IRR<sup>3</sup>

### Gold offtake assets:

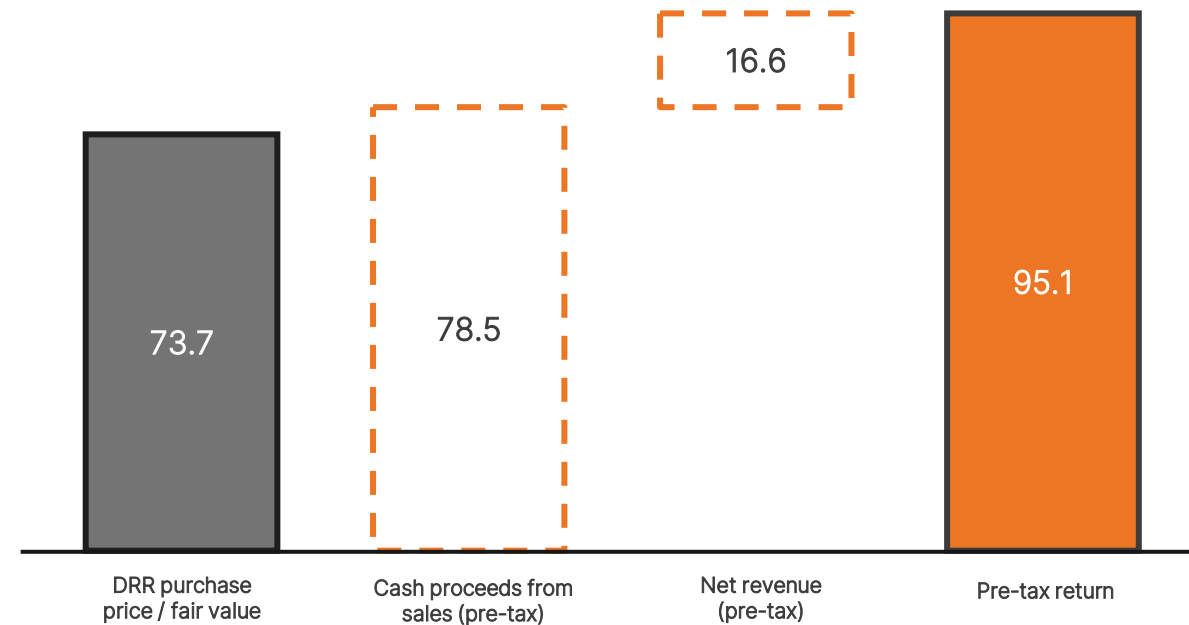
- Acquired September 2024 through Trident portfolio for US\$58.9 million<sup>1</sup>
- Sold September 2025 for US\$56 million cash
  - Net revenue since acquisition of US\$16.6 million<sup>4</sup>
  - 25% pre-tax IRR<sup>5</sup>

### Dandoko and St Ives gold royalties:

- Sold September 2025 for US\$4 million:
  - US\$1.5 million cash plus purchaser to assume US\$2.5 million in contingent payments relating to Dandoko

### Asset sales in 2025 (US\$ millions)

~28% Pre-tax IRR



1. Represents Deterra's fair value for accounting purposes as at 2 September 2024

2. US\$13.25 million in cash upon completion of the termination and release; and US\$8.75 million in cash, 12-months from completion. Deterra retains an obligation to pay US\$1 million as deferred consideration to Coeur Mining, Inc. ("Coeur", NYSE: CDE), the vendor in the original asset sale to Trident Royalties Plc, no later than upon receipt of the deferred US\$8.75 million.

3. IRR calculated from the effective date of the Trident Royalties Plc scheme of arrangement (2 September 2024) using the Company's fair value of the La Preciosa assets for accounting purposes as at 2 September 2024

4. Net revenue = sales less cost of sales

5. IRR calculated from the effective date of the Trident Royalties Plc scheme of arrangement (2 September 2024) using the Company's fair value of the gold offtakes for accounting purposes as at 2 September 2024 and net revenue

# Strategy and outlook



# Building value through shareholder returns and portfolio optionality



Strategy focused on patient and disciplined approach to:

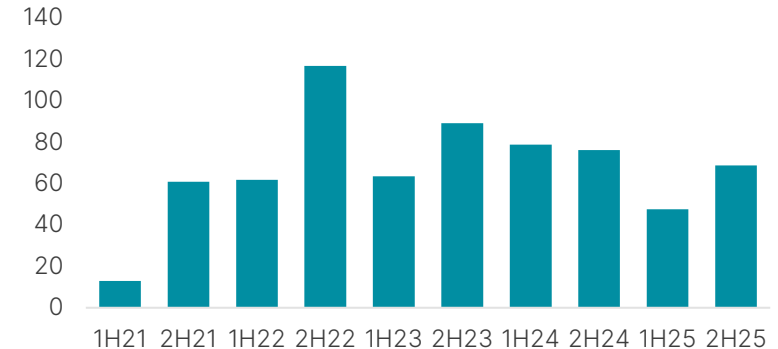
## Capital management...

- Discipline to return capital when not required for investment or balance sheet management
  - \$676 million of fully franked dividends paid since 2020
- Active portfolio management and optimization to recycle capital and realise investment returns on non-core assets
  - \$124 million from sale of non-core precious metal assets in 2025

## ... and investment.

- Selective and disciplined additions to the portfolio:
  - Value accretive investments that deliver value in their own right
    - **Discipline:** Individual investment must meet appropriate return hurdles
    - **Patience:** No targeted rate of capital deployment or level commodity allocation
  - Investment decision making driven by key value drivers:
    - **Quality:** The ability to continue production through commodity cycles; and the ability to attract capital to fund extension and/or expansion
    - **Optionality:** likelihood of extension and/or expansion

Fully franked dividends paid/declared (\$m)



Targeting value accretive opportunities where we have competitive advantage



# High quality portfolio with growth optionality



1. After expected exercise of partial buyback

# Foundation Mining Area C iron ore royalty

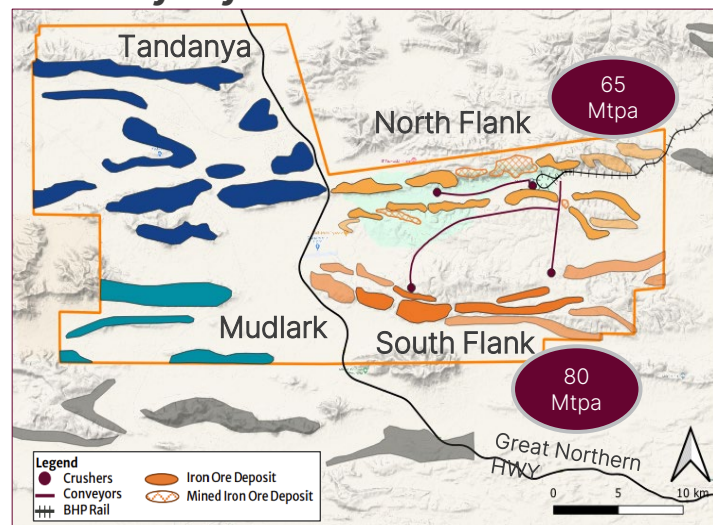


Operated by BHP, top line exposure to the world's largest iron ore hub<sup>1</sup> with 9% of global seaborne iron ore supply<sup>2</sup>

## The MAC Operation <sup>1</sup>

|                                |                                                                                             |
|--------------------------------|---------------------------------------------------------------------------------------------|
| <b>Large</b>                   | 145Mtpa hub                                                                                 |
| <b>Long Life</b>               | 45+ year mine life, with Tandanya and Mudlark identified as future prospects                |
| <b>Significant optionality</b> | ~35% of WAIO total Mineral Resource is located within 50km of MAC processing infrastructure |
| <b>Low Cost</b>                | FY25 cost guidance of US\$18/t-US\$19.5/t                                                   |

## MAC royalty area<sup>3</sup>



## The MAC Royalty

|                         |                                                                                                                                                                                                                      |
|-------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Agreement type</b>   | Gross revenue royalty                                                                                                                                                                                                |
| <b>Royalty rate</b>     | 1.232% of AUD denominated revenue from MAC Royalty Area                                                                                                                                                              |
| <b>Payment currency</b> | AUD                                                                                                                                                                                                                  |
| <b>Capacity payment</b> | One-off payments of \$1 million per million dry tonne increase in the annual production level from the MAC Royalty Area during any 12 month period ending 30 June above the previous highest annual production level |

## MAC Indicative Future Revenue:

- Royalty – 1.232% of A\$ MAC revenue:**

| Illustrative Revenue Sensitivity (A\$) assuming MAC production of 145mwmtpa |      | BHP Realised Iron Ore Price <sup>4</sup> (US\$ DMT) |        |        |        |        |        |
|-----------------------------------------------------------------------------|------|-----------------------------------------------------|--------|--------|--------|--------|--------|
|                                                                             |      | 60                                                  | 70     | 80     | 90     | 100    | 110    |
| AUD:USD                                                                     | 0.70 | \$142m                                              | \$166m | \$190m | \$214m | \$237m | \$261m |
|                                                                             | 0.67 | \$149m                                              | \$174m | \$198m | \$223m | \$248m | \$273m |
|                                                                             | 0.64 | \$156m                                              | \$182m | \$208m | \$234m | \$260m | \$286m |
|                                                                             | 0.61 | \$163m                                              | \$191m | \$218m | \$245m | \$272m | \$300m |

The above sensitivity table incorporates the following assumptions:

- Dry production calculated using MAC 145mwmtpa and using a 7% moisture content (FY25 Consensus)
- The current LT USD Exchange rate is 0.69

The illustrative royalty revenue on this slide is not a forecast or a projection and investors should not treat this as revenue guidance. No assurance is given that any of the illustrative revenue amounts can or will be achieved.

1. BHP – Western Australia Iron Ore South Flank – Site Tour Presentation (4 October 2022) and BHP Operational review for the half year ended 31 December 2024, ASX, 21 January 2025

2. Wood Mackenzie global iron ore strategic planning outlook Q2 2025

3. Location and mineralisation outline are for illustrative purposes only. Source: BHP public documents, Google Earth and Western Australian Department of Mines, Industry Regulation and Safety (DMIRS), with Deterra overlay of royalty area

4. BHP FY25 Average realised price US\$82.13/wmt

# Mining Area C continues to deliver world leading volumes

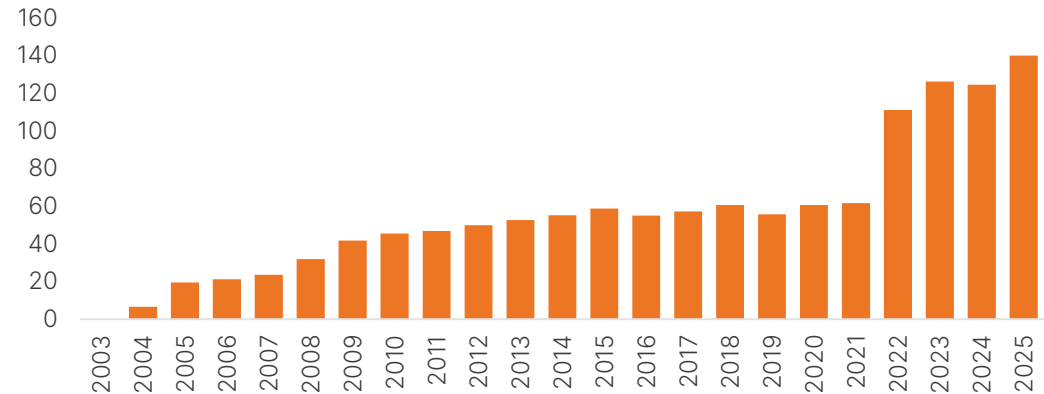


**South Flank expansion complete in FY24 and exceeding nameplate capacity in FY25<sup>1</sup>**

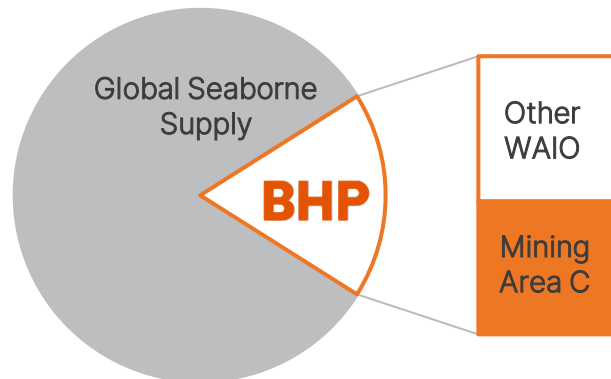
## Mining Area C (“MAC”) Highlights

- Two Iron Ore Hubs producing a total of 145mwmtpa comprised of:
  - North Flank**, commenced in 2003, 65mwmtpa nameplate capacity
  - South Flank**, commenced in 2021, 80mwmtpa<sup>1</sup> nameplate capacity
- South Flank exceeded name plate capacity production in its first full year of operation after being delivered on time and budget in FY24<sup>1</sup>
- MAC remains one of the lowest cost iron ore hubs globally

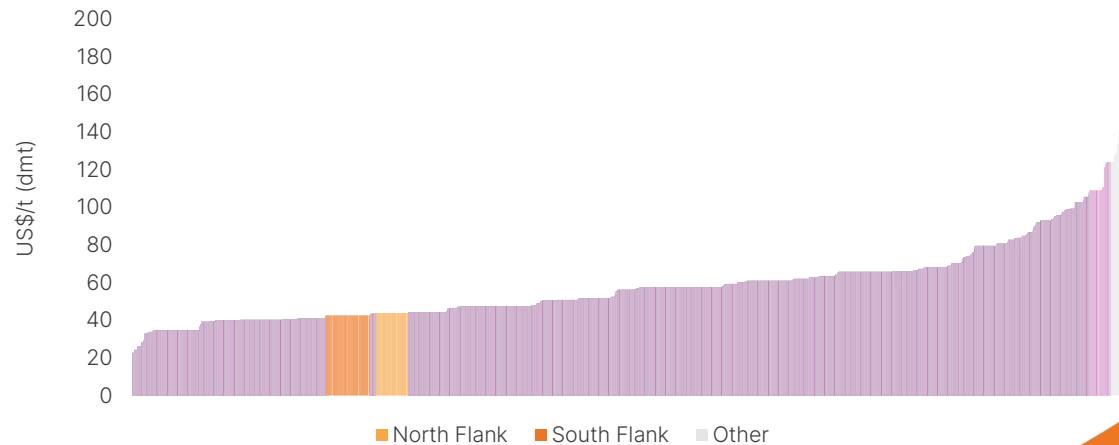
## Mining Area C production (100% basis, mwmtpa)<sup>2</sup>



**At nameplate capacity Mining Area C represents 48% of total BHP production and 9% of seaborne supply<sup>3</sup>**



## Total Iron Ore Cash Cost (CFR China, 62%Fe Fines) – 2025<sup>3</sup>



1. BHP operational review for year ended 30 June 2025, ASX 18 July 2025, 2. BHP operational review for year ended 30 June 2025 and similar, available at BHP.com., 3. Wood Mackenzie Value-in-use iron ore costs Q2 2025

# Mining Area C outlook

Following a period of significant organic growth, iron ore pricing will be the primary driver of MAC royalty revenue in the short- to medium-term

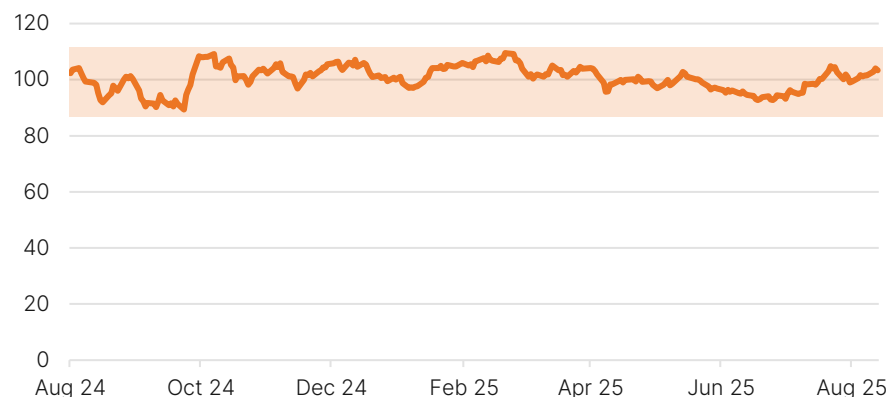


## Mining Area C status

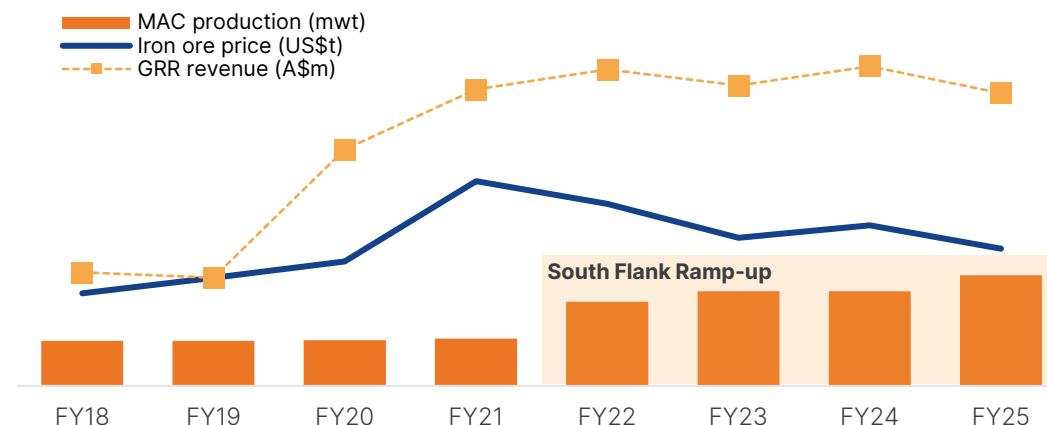
- FY25 reported mine production of 140mwmt:
  - Nameplate capacity of 145mwmt<sup>1</sup>
  - South Flank exceeded 80mwtpa<sup>1</sup> nameplate capacity in FY25
- Capacity payment threshold reset at demonstrated capacity 138 mdmt
  - 2.25x increase in production volumes since FY21

## Iron ore has traded between US\$90-US\$110/t<sup>3</sup> over the past 12 months

Iron Ore Price - IODEX CFR China 62% Fe USD/DMT

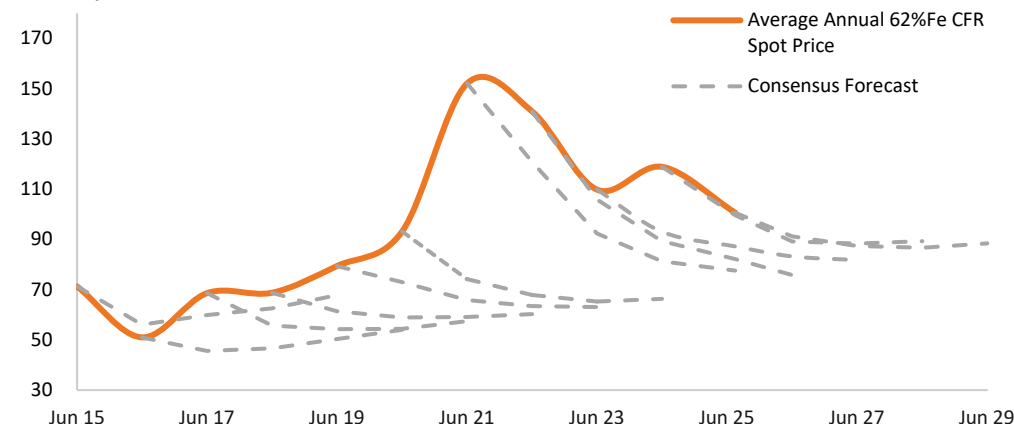


## Mining Area C Royalty Performance<sup>2</sup>



## Iron ore price has a history of outperforming consensus estimates<sup>4</sup>

Actual average annual iron ore price relative to consensus forecast of the day



1. BHP operational review for year ended 30 June 2025, ASX 18 July 2025
2. Deterra past annual and half year financial results
3. S&P Global Platts Connect
4. UBS analysis - Actual average annual iron ore price relative to consensus forecast of the day

# Thacker Pass lithium royalty



Operated by Lithium America Corp, provides top line exposure to world's largest lithium reserve<sup>1</sup>

## The Thacker Pass Operation<sup>1,2</sup>

|                                |                                                                                                                                                                                                            |
|--------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Large</b>                   | Phase 1 planned capacity of 40,000tpa LCE                                                                                                                                                                  |
| <b>Long Life</b>               | Project economics outlined for 85-year life of mine                                                                                                                                                        |
| <b>Significant optionality</b> | Four phase development plan to 160kt LCE production                                                                                                                                                        |
| <b>Low Cost</b>                | Years 1-25 C1 cost guidance \$6,238/t LCE, AISC OPEX \$7,508/t                                                                                                                                             |
| <b>Project Construction</b>    | Major construction commenced with Bechtel as EPCM contractor. Detailed engineering is approximately 70% design complete and expected to increase to over 90% design complete by year end 2025 <sup>3</sup> |
| <b>First Production</b>        | In major construction, first production late 2027                                                                                                                                                          |



## The Thacker Pass Royalty

|                                                |                                                                                                                                                                   |
|------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Agreement type</b>                          | Gross revenue royalty                                                                                                                                             |
| <b>Buyback rights</b>                          | LAC right to reduce royalty to 1.75% GRR if LAC buy-back for US\$22m (100% basis); DRR's 60% attributable basis is 1.05% for US\$13.2m, prior to first production |
| <b>Payment currency</b>                        | USD                                                                                                                                                               |
| <b>Royalty rate (if Buyback not exercised)</b> | 8.0% GRR reducing to 4.0% after US\$22m royalty payments (100% basis); DRR's 60% attributable basis is 4.8% reducing to 2.4% after US\$13.2m royalty payments     |

## Thacker Pass Indicative Future Revenue:<sup>4</sup>

- One time buy back of **US\$13.2m**; plus
- Royalty – 1.05%** of US\$ Thacker Pass revenue:

| Illustrative A\$ Revenue Sensitivity assuming TP production of 40kt LCE (Phase 1 only) |      | LAC Realised Lithium Carbonate Price (US\$/t LCE) |        |         |         |         |
|----------------------------------------------------------------------------------------|------|---------------------------------------------------|--------|---------|---------|---------|
|                                                                                        |      | 10,000                                            | 13,500 | 16,250  | 20,500  | 24,000  |
| AUD:USD                                                                                | 0.70 | \$6.0m                                            | \$8.1m | \$9.8m  | \$12.3m | \$14.4m |
|                                                                                        | 0.67 | \$6.3m                                            | \$8.5m | \$10.2m | \$12.9m | \$15.0m |
|                                                                                        | 0.64 | \$6.6m                                            | \$8.9m | \$10.7m | \$13.5m | \$15.8m |
|                                                                                        | 0.61 | \$6.9m                                            | \$9.3m | \$11.2m | \$14.1m | \$16.5m |

- LT Consensus for LCE is \$16,500/t
- The current LT USD Exchange rate is 0.69

The illustrative royalty revenue on this slide is not a forecast or a projection and investors should not treat this as revenue guidance. No assurance is given that any of the illustrative revenue amounts can or will be achieved.

1. Lithium Americas Corp announcement and presentation, 7 January 2025. Any references to production capacities (and other forward-looking information) in this presentation are not 'reporting' of those estimates for the purposes of the ASX Listing Rules, 2. Lithium Americas Corporation announcement and presentation dated 17 June 2025, 3. Lithium Americas Corp announcement 14 August 2025, 4. LAC right to reduce royalty to 1.05% for US\$13.2m (represents DRR 60% attributable basis), prior to first production

# Thacker Pass significantly de-risked with construction underway



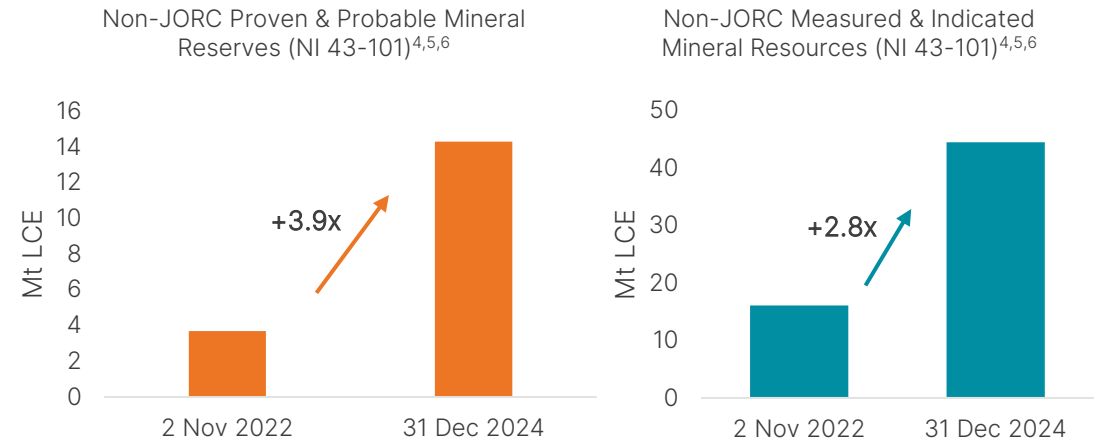
## A “textbook” royalty since Deterra acquisition

### Doubled targeted production and mine life<sup>1</sup>

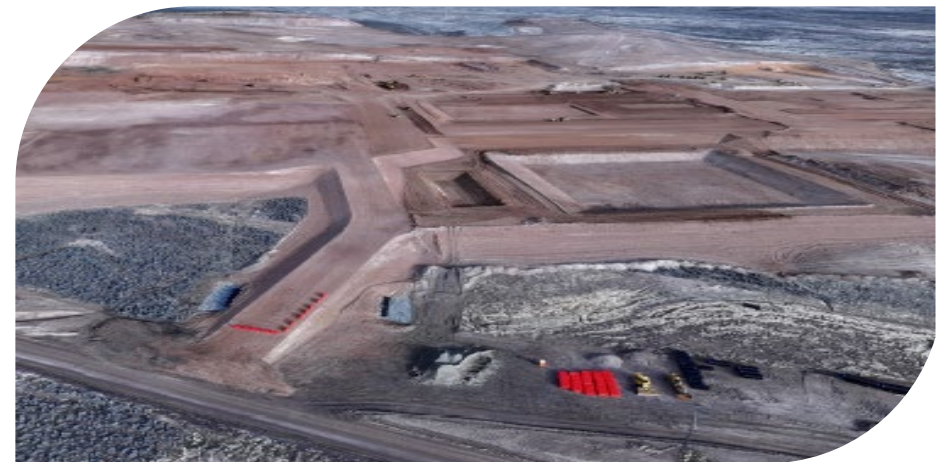
- Phase 1: 40ktpa LCE, first production expected in Q4 CY2027
- **General Motors strategic partner** - LACs largest shareholder and holds 38% of the Thacker Pass JV with a 20+ year offtake
- Phases 2-4 target expansion to quadruple production to 160ktpa LCE

### Construction commenced Q2 2025<sup>1,2</sup>

- **US\$2.9b Phase 1 capex funded** with:
  - GM US\$945 million investment
  - US\$2.3 billion US Department of Energy Loan closed - 24-year tenor at U.S. Treasury rate with 0% spread
  - Orion Resources Partners US\$250 million funding<sup>3</sup>
- **Final Investment Decision** in April with Bechtel appointed as EPCM for Phase 1<sup>2</sup>:
  - First permanent concrete placed in early May;
  - Detailed engineering approximately 70% design-complete as at 30 June 2025; and
  - First lithium carbonate equivalent (LCE) production targeted for 2027.



Commencement of Major Construction in May 2025



1. Lithium Americas Corp announcement and presentation, 7 January 2025. Any references to production capacities (and other forward-looking information) in this presentation are not ‘reporting’ of those estimates for the purposes of the ASX Listing Rules, 2. Lithium Americas announcement dated 14 August 2025, 3. Lithium Americas Corp announcement 6 March 2025, 4. Thacker Pass NI 43-101 Technical Report Effective Date November 2, 2022 5. Thacker Pass NI 43-101 Technical Report Effective Date December 31, 2024. 6. The mineral reserve and mineral resource estimates for Thacker Pass are not reported in accordance with the JORC Code. The mineral resources and reserve estimates have been prepared using the National Instrument 43-101 (Standards of Disclosure for Mineral Projects) of the Canadian Securities Administrators

# Thacker Pass outlook

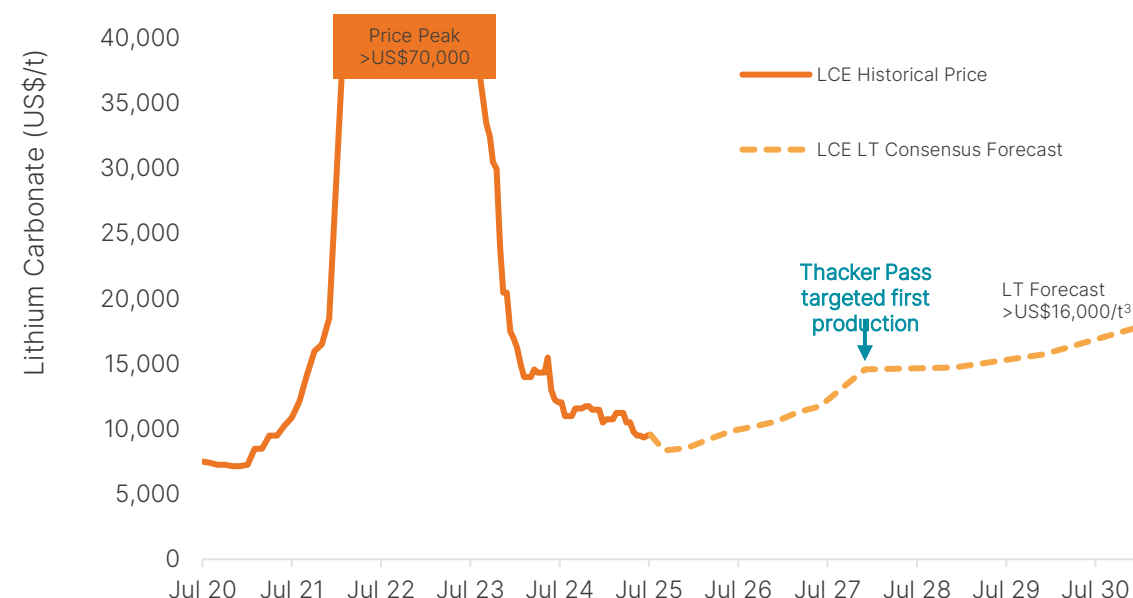
Full construction commenced in April 2025 with mechanical completion and first production targeted for late 2027



## Project status<sup>1,2</sup>

- Remains on target for mechanical completion and first production November 2027
- All long lead equipment awarded and US\$574 million of construction capital and other project-related costs have been capitalised at 30 June 2025
- First steel at processing plant expected September 2025 and first occupancy of Workforce Hub 2H2025.
- Long term offtakes agreements in place with General Motors
  - Phase 1 Offtake Agreement for up to 100% of production volumes for 20 years; plus
  - Phase 2 Offtake Agreement for additional 20-year offtake for up to 38% of production volumes from Phase 2; plus right of first offer on the remaining balance of Phase 2 volumes

## Countercyclical Tier 1 Investment<sup>3,4</sup>



# Royalty portfolio – near term milestones and newsflow



| Asset                    | Royalty                | Milestone                                                                                                                                                            |                                                                                                   | Details                                                                                                                                                                                                                                                                                                                         |
|--------------------------|------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Mining Area C (Fe)       | 1.232% GRR             |   | <ul style="list-style-type: none"> <li>Nameplate capacity</li> </ul>                              | <ul style="list-style-type: none"> <li>Continuous operation at nameplate capacity of 145Mwmtpa</li> </ul>                                                                                                                                                                                                                       |
| Thacker Pass (Li - clay) | 1.05% GRR <sup>1</sup> |   | <ul style="list-style-type: none"> <li>First production expected in CY2027<sup>2</sup></li> </ul> | <ul style="list-style-type: none"> <li>US\$13.2m contingent receipt<sup>6</sup></li> <li>LAC right to reduce royalty to 1.05% (DRR attributable) for a payment to DRR of US\$13.2m, prior to first production</li> </ul>                                                                                                        |
| Antler (Cu, Zn)          | 0.9% NSR               |   | <ul style="list-style-type: none"> <li>DFS and permits</li> </ul>                                 | <ul style="list-style-type: none"> <li>New World acquired by Kinterra Capital following competitive takeover process<sup>8</sup></li> <li>DFS expected by Dec 2025, all permits expected by March 2026<sup>3</sup></li> <li>Right to repurchase 0.3%NSR for A\$9m<sup>6</sup> within three months of project finance</li> </ul> |
| Paradox (Li - brine)     | 2.5% NSR               |   | <ul style="list-style-type: none"> <li>FID and demonstration plant</li> </ul>                     | <ul style="list-style-type: none"> <li>Construction of a direct lithium extraction demonstration plant to be funded entirely by POSCO, subject to FID expected by Dec 2025<sup>4</sup></li> </ul>                                                                                                                               |
| Mimbula (Cu)             | 0.3% GRR               |   | <ul style="list-style-type: none"> <li>Phase 2 Expansion</li> </ul>                               | <ul style="list-style-type: none"> <li>Phase 2 Expansion to 56ktpa, expected to be completed early 2026<sup>7</sup></li> </ul>                                                                                                                                                                                                  |

1. After expected exercise of partial buy-back, 2. Lithium Americas Corp Thacker Pass Technical Report Presentation January 2025, 3. New World Resources – Antler Copper Project Achieves Critical Federal Permitting Milestone (7 February 2025), 4. Anson Resources announcement dated 30 June 2025, 6. Contingent receipts have limited NPAT impact as revenue is offset by depreciation, 7. Update from Moxico Resources website (accessed February 2025), 8. New World Announcement dated 14 August 2025

# Capital Management



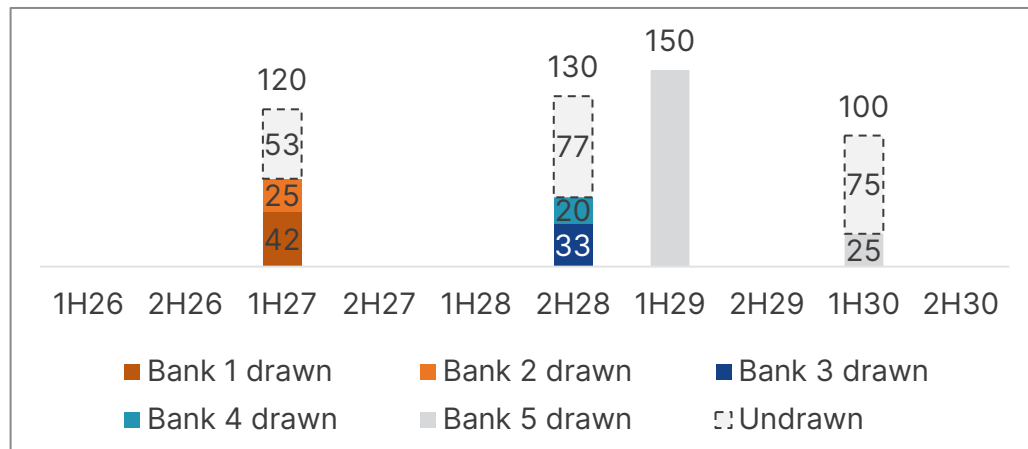
# Balance Sheet and Liquidity



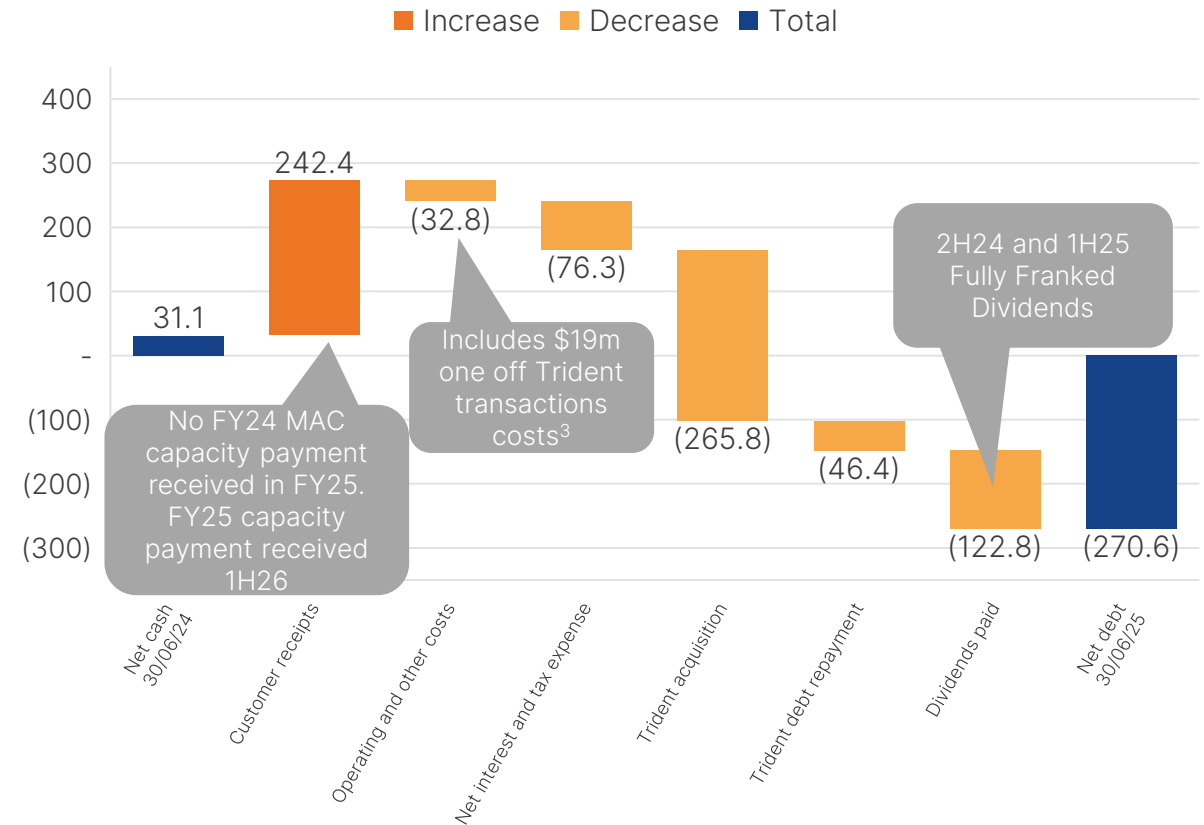
## Liquidity position and balance sheet remain strong and in line with capital management framework

- \$500 million revolving credit lines across 5 bi-lateral facilities
  - c\$205 million available liquidity for investment
  - Net debt to Underlying EBITDA 1.1x (covenant <4.0x)
  - Underlying EBITDA to interest expense<sup>2</sup> 13.8x (covenant >3.0x)
- Drawn debt interest expense BBSY + c1.35%
- Leverage Ratio<sup>1</sup> 10% (Target 0 - 15%)

### Revolving credit facilities maturity profile (A\$M)



### Debt waterfall (A\$M)

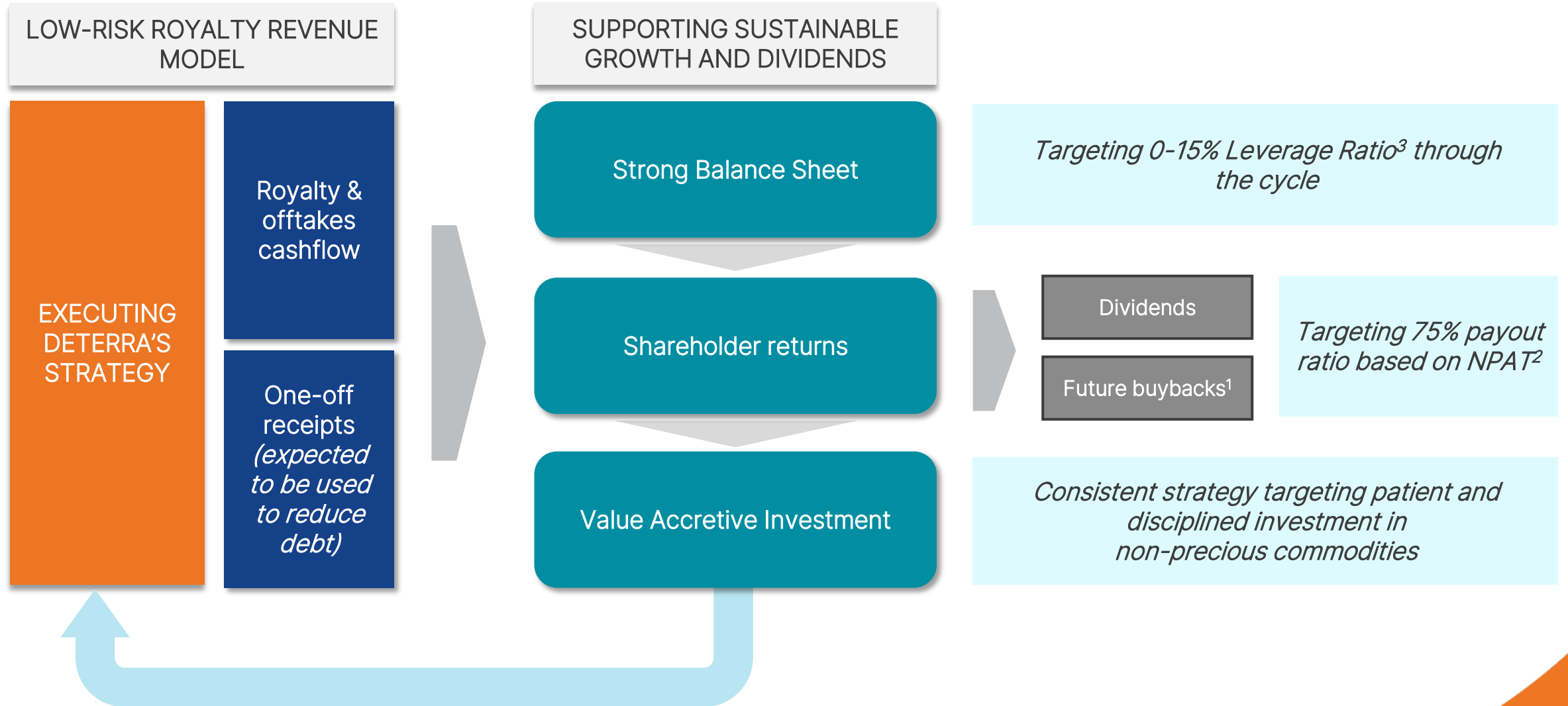


1. Leverage Ratio = Net Debt / Enterprise Value (ie market capitalisation as at 15 August 2025 plus net debt at 30 June 2025), 2. Ratio reflects annualised interest expense, 3. Includes \$12 million of DRR one off Trident acquisition costs plus c\$7 million relating to Trident's obligations for transaction costs prior to acquisition by DRR.

# Disciplined Capital Management



Detera's strategy to deliver both future growth and shareholder returns



1. Dividends currently remain preferred approach to deliver shareholder returns given negative franking implications of undertaking buybacks (noting buybacks will continue to be evaluated in future)
2. Subject to no other compelling uses of capital (including balance sheet or value-accretive acquisitions). Future declaration, timing, amount and payment of future dividends remain at the discretion of DRR Board of Directors.
3. Gearing Ratio = Net Debt / Enterprise Value (i.e. Market capitalisation plus net debt)

# Capital management framework

## Balancing shareholder returns with future growth



### Capital management framework

#### Liquidity

- Maintain flexibility to invest counter-cyclically
- Cash flow and access to funding an important competitive advantage

#### Leverage

- Optimise use of debt funding for future acquisitions
- Target Leverage Ratio of 0 - 15% of enterprise value

#### Shareholder Returns

- Dividend approach balances returns to shareholders with capacity to invest
- Discipline to return capital when not deployed for investment, balance sheet management, special dividends or buybacks

### Shareholder returns policy

A target payout ratio of 75% of NPAT, reflecting confidence in future cash flows, with the Board exercising discretion based on factors including:

- managing current and projected net debt levels and debt service expense; and
- preserving balance sheet liquidity to fund potential investment.

### One off proceeds

Proceeds from contingent receipts or asset sales are expected to be used to reduce debt, which also enhances liquidity to support ongoing investment.

### FY25 Dividends

- 13.0 cents per share final dividend, fully franked; and
- 9.0 cents per share interim dividend, full franked and paid March 2025.



# The power of royalty assets

Lower exposure to capital and operating risk than typical mining investments whilst retaining exposure to the upside through expansions and extensions.



## **“Top line” cashflows**

Royalty revenue derived from asset’s revenue line, or with limited, defined deductions



## **Commodity price leverage**

Direct exposure to underlying commodity price



## **Project optionality**

Asset expansions and extensions drive royalty values



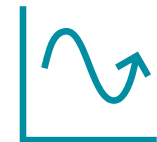
## **Limited capital cost obligations**

No direct exposure to sustaining or expansion capital expenditure



## **Limited operating cost exposure**

No direct exposure to project operating costs



## **Cost inflation resistance**

High margins, and protection against cost inflation

# Corporate Overview



Lower risk exposure to mining through royalties and streams

- ✓ Cornerstone MAC iron ore royalty
- ✓ Royalty over world-scale Thacker Pass lithium project
- ✓ Active and disciplined in pursuit of investment opportunities
- ✓ Substantial liquidity available for value accretive transactions

## BOARD AND KEY MANAGEMENT

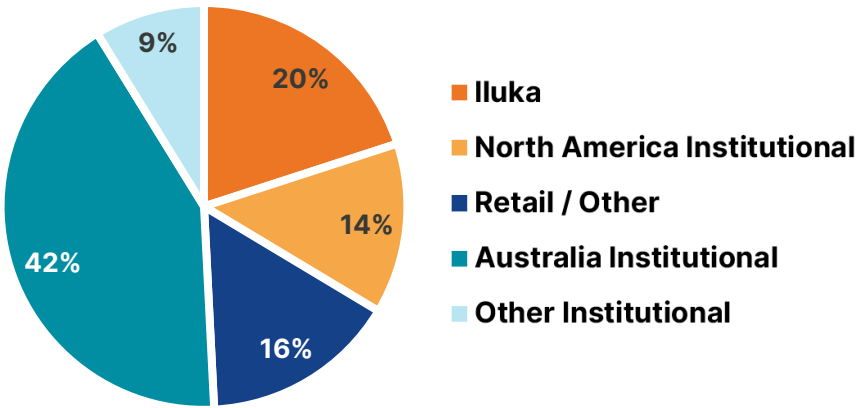
|                                               |                    |
|-----------------------------------------------|--------------------|
| Non-Executive Chair                           | Jennifer Seabrook  |
| Managing Director and Chief Executive Officer | Julian Andrews     |
| Non-Executive Director                        | Graeme Devlin      |
| Non-Executive Director <sup>2</sup>           | Adele Stratton     |
| Non-Executive Director                        | Jason Neal         |
| Non-Executive Director                        | Leanne Heywood     |
| Non-Executive Director                        | Alexander Morrison |
| Chief Financial Officer                       | Jason Clifton      |

1. As at 12 September 2025  
2. Iluka Resources Limited nominee  
3. As of 29 August 2025

## CAPITAL STRUCTURE

|                                    |         |
|------------------------------------|---------|
| Share price <sup>1</sup>           | \$4.15  |
| Shares on issue                    | 528.9m  |
| Market capitalisation <sup>1</sup> | \$2.2bn |
| Net debt (30 June 2025)            | \$271m  |

Share Register<sup>3</sup>



# For more information

## Investor enquiries

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Chief Financial Officer

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# FY25 Financial Results



**Deterra**  
ROYALTIES

# Income Statement



| Consolidated statement of Profit or Loss (\$'000) | Full-year ended<br>30 June 2025 | Full-year ended<br>30 June 2024 |
|---------------------------------------------------|---------------------------------|---------------------------------|
| Royalty Revenue                                   | 241,958                         | 240,509                         |
| Income from offtake contracts                     | 21,475                          | -                               |
| Operating Expenses                                | (13,301)                        | (12,604)                        |
| Amortisation and depreciation like charges        | (6,336)                         | (462)                           |
| Trident acquisition one-off costs                 | (11,986)                        | -                               |
| Operating profit before finance cost              | 231,810                         | 227,443                         |
| Net finance income/(cost)                         | (15,397)                        | (1,667)                         |
| Net foreign exchange gains/(losses)               | 83                              | (14)                            |
| Derivative financial instrument loss              | 6,158                           | (4,174)                         |
| Revaluation of financial asset gain               | 2,227                           | -                               |
| Profit before tax                                 | 224,881                         | 221,588                         |
| Income tax expense                                | (69,186)                        | (66,702)                        |
| Net Profit After Tax (NPAT)                       | 155,695                         | 154,886                         |
| Total and continuing earnings per share:          |                                 |                                 |
| Basic earnings per share (\$)                     | 0.2944                          | 0.2930                          |
| Diluted earnings per share (\$)                   | 0.2939                          | 0.2925                          |

# Balance Sheet



| Consolidated statement of financial position (\$'000) | 30 June 2025   | 30 June 2024   |
|-------------------------------------------------------|----------------|----------------|
| Cash and cash equivalents                             | 24,394         | 31,064         |
| Trade and other receivables                           | 80,495         | 58,660         |
| Income tax assets                                     | 2,747          | 1,487          |
| Prepayments                                           | 930            | 1,065          |
| <b>Total Current Assets</b>                           | <b>108,566</b> | <b>92,276</b>  |
| Royalty intangible assets                             | 305,106        | 7,982          |
| Offtake financial assets                              | 86,341         | -              |
| Property, plant, and equipment                        | 117            | 156            |
| Prepayments                                           | 1,081          | 415            |
| Other assets                                          | 812            | -              |
| Right-of-use assets                                   | 350            | 465            |
| <b>Total Non-Current Assets</b>                       | <b>393,808</b> | <b>9,018</b>   |
| <b>Total Assets</b>                                   | <b>502,374</b> | <b>101,294</b> |
| Trade and other payables                              | 3,067          | 2,686          |
| Provisions                                            | 417            | 223            |
| Lease liability                                       | 111            | 95             |
| Derivative financial instrument                       | -              | 4,174          |
| <b>Total Current Liabilities</b>                      | <b>3,595</b>   | <b>7,178</b>   |
| Lease liability                                       | 290            | 402            |
| Borrowings                                            | 295,000        | -              |
| Contingent consideration                              | 1,431          | -              |
| Deferred tax                                          | 77,398         | 13,362         |
| <b>Total Non-Current Liabilities</b>                  | <b>374,119</b> | <b>13,764</b>  |
| <b>Total Liabilities</b>                              | <b>377,714</b> | <b>20,942</b>  |
| <b>Net Assets</b>                                     | <b>124,660</b> | <b>80,352</b>  |

# Underlying EBITDA and NPAT



| Net Profit After Tax (NPAT) (\$'000)       | Full-year ended<br>30 June 2025 | Full-year ended<br>30 June 2024 |
|--------------------------------------------|---------------------------------|---------------------------------|
| Net Profit After Tax                       | 155,695                         | 154,886                         |
| Income tax expense                         | 69,186                          | 66,702                          |
| Amortisation and depreciation like charges | 6,336                           | 462                             |
| Net finance costs                          | 15,397                          | 1,667                           |
| Revaluation of financial assets            | (2,227)                         | -                               |
| Derivative financial instrument gain       | (6,158)                         | 4,174                           |
| Net foreign exchange gains/(losses)        | (83)                            | 14                              |
| <b>EBITDA</b>                              | <b>238,146</b>                  | <b>227,905</b>                  |
| <b>EBITDA Margin</b>                       | <b>90%</b>                      | <b>95%</b>                      |
| <b>Other adjustments</b>                   |                                 |                                 |
| Trident acquisition one-off costs          | 11,986                          | -                               |
| <b>Underlying EBITDA</b>                   | <b>250,132</b>                  | <b>227,905</b>                  |
| <b>Underlying EBITDA Margin</b>            | <b>95%</b>                      | <b>95%</b>                      |
| <b>Revenue</b>                             | <b>263,433</b>                  | <b>240,509</b>                  |

| Net Profit After Tax to Underlying NPAT reconciliation (\$'000) | Full-year ended<br>30 June 2025 | Full-year ended<br>30 June 2024 |
|-----------------------------------------------------------------|---------------------------------|---------------------------------|
| Net Profit After Tax                                            | 155,695                         | 154,886                         |
| One off Trident costs (tax effected)                            | 10,757                          | -                               |
| Less hedge gain (tax effected)                                  | (6,158)                         | 4,174                           |
| <b>Underlying NPAT</b>                                          | <b>160,294</b>                  | <b>159,060</b>                  |

(1) See notes on slide 2 – Non-IFRS Measures